

# 2013 U.S. Geological Survey Petroleum Resource Assessment of the Bakken and Three Forks Formations

Williston Basin Province Montana, North Dakota, and South Dakota

#### Oil Consumption and Production

- 6.9 billion barrels of oil consumption by U.S. annually (EIA)
- Production to date¹
  - > Williston Basin: 3.3 billion barrels of oil
  - Bakken: 673 million barrels of oil
  - > Three Forks: 46 million barrels of oil
  - > ~22% of Williston Basin production has been from the Bakken-Three Forks

1: Production numbers from IHS Energy Group, April 2013



## Why Assess the Bakken... Again?

- Three Forks Formation not assessed in 2008
- Increased geologic data and knowledge
- Substantial increase in number of wells
- Longer well production histories
- New technology and well completion techniques
- Increased cooperation from industry providing additional geologic, exploration, and development information



#### Non USGS Cooperators

#### Industry

- Cirque Resources
- Conoco Philips
- Continental Resources
- Cornerstone Natural Resources
- Denbury Resources
- Enerplus Corp.
- Fidelity Exploration & Production
- Hess Corp.
- Kodiak Oil & Gas
- Marathon Oil
- Mike Hendricks
- Mike Johnson
- Newfield Exploration
- QEP Resources
- Samson Resources
- Slawson Exploration
- Whiting Petroleum
- WPX Energy

#### State Agencies

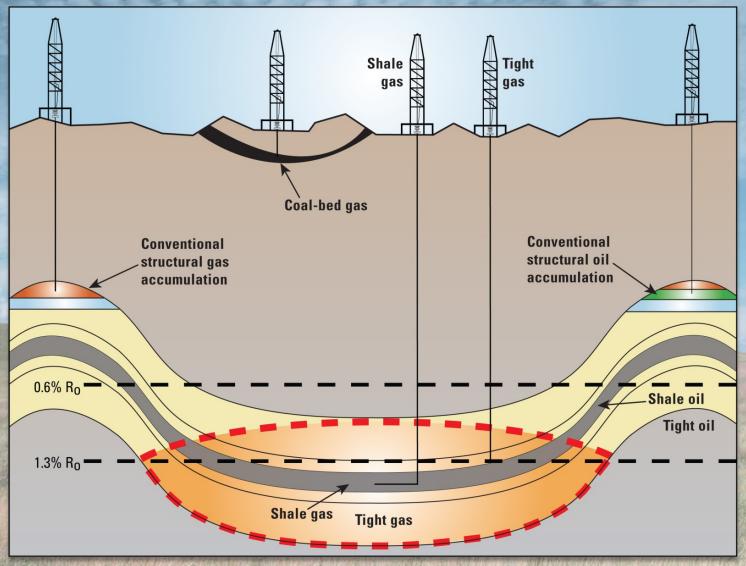
- North Dakota Geological Survey
- North Dakota Industrial Commission
- Montana Board of Oil and Gas

#### Academia

 Colorado School of Mines

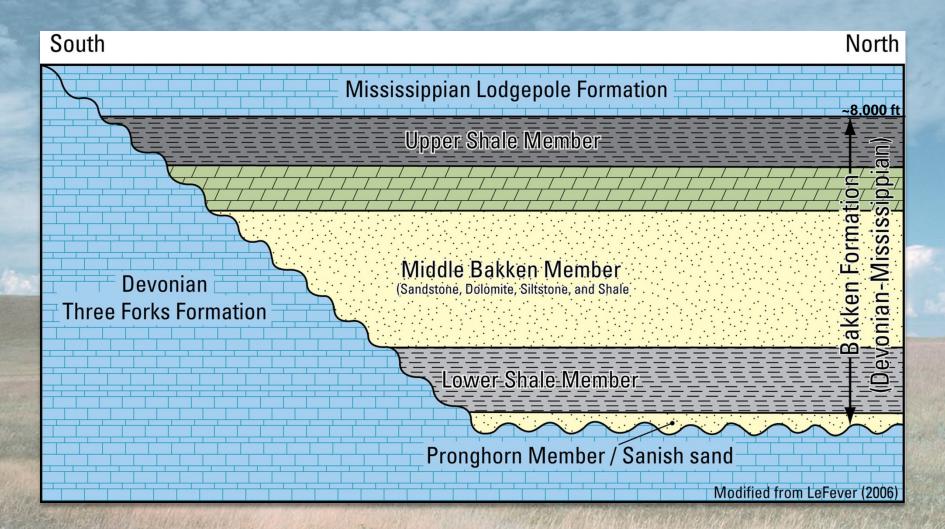


#### Conventional vs. Continuous Resources



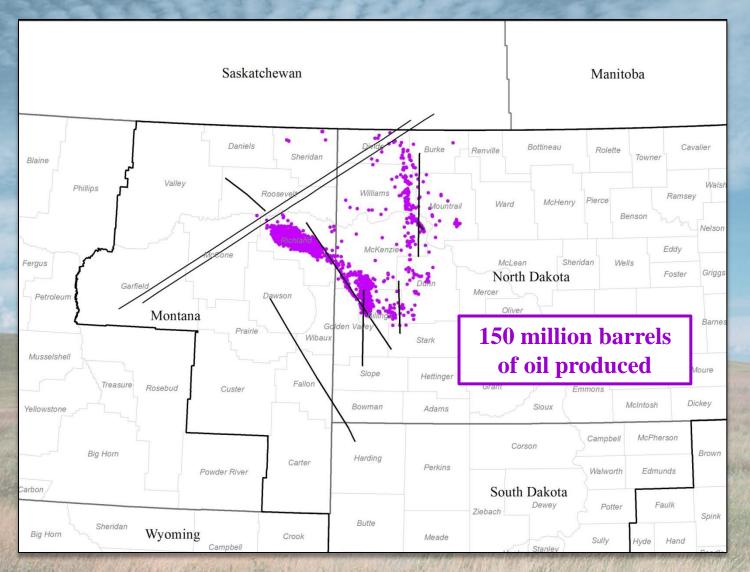


# Bakken Petroleum System



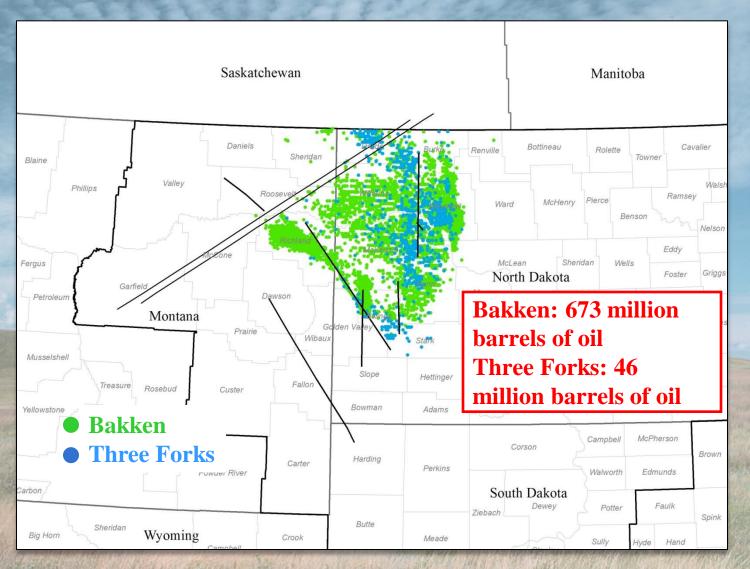


#### Bakken Exploration and Production-up to 2008





#### Present Bakken Exploration and Production

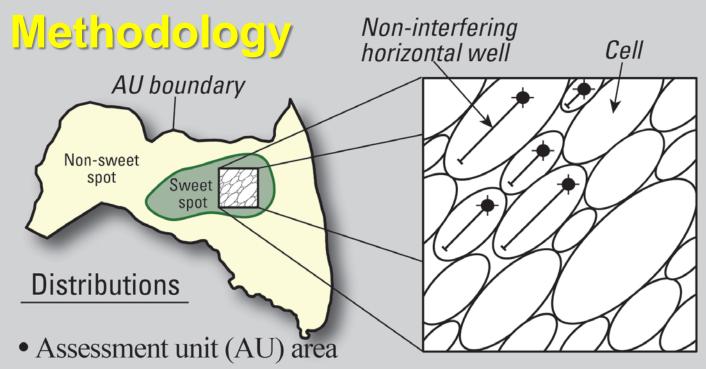




# USGS Assessment Methodology For Continuous-Type Accumulations

- Based on Geology and Geological Models
- Identify and Outline Total Petroleum System(s)
- Undiscovered, Technically Recoverable Resource
  - > Not Economically Recoverable Resource Estimates
  - Not In-Place Resource Estimates

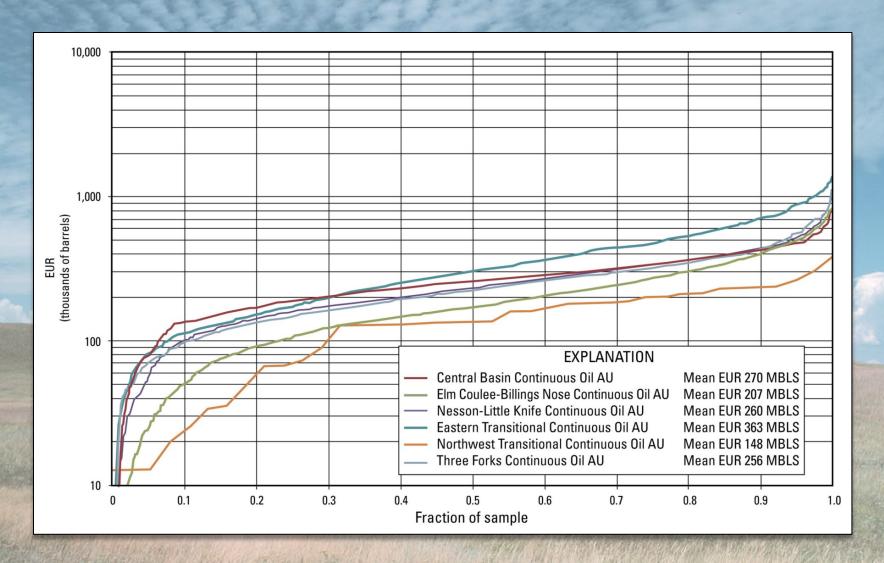




- Area of sweet spot
- Area of non-sweet spot
- Cell sizes
- Number of cells
- Estimated ultimate recovery (EUR)
- Success ratio

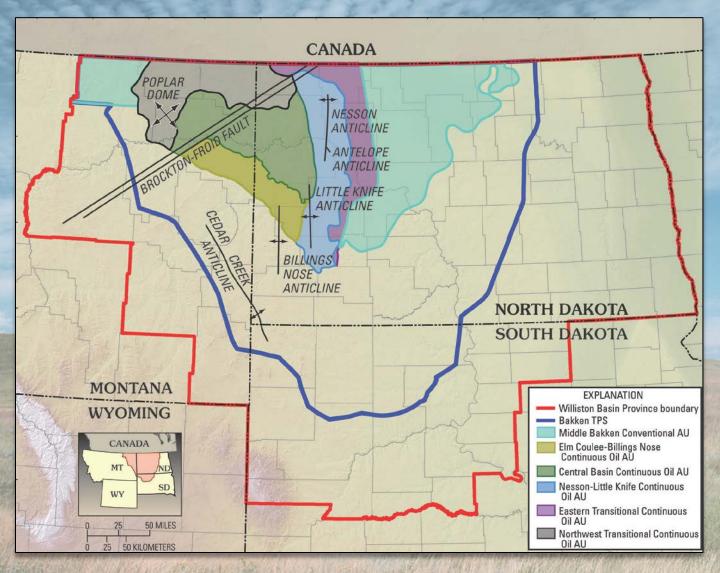


# Estimated Ultimate Recoveries



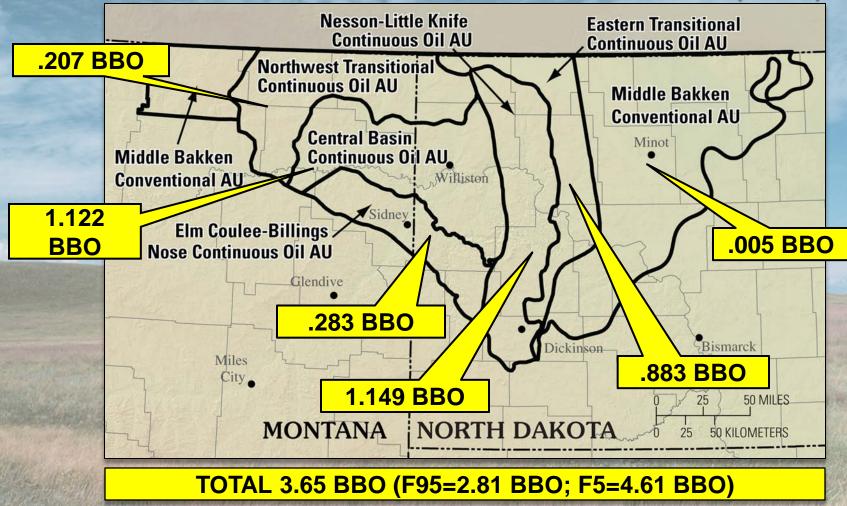


## **Bakken Formation Assessment**



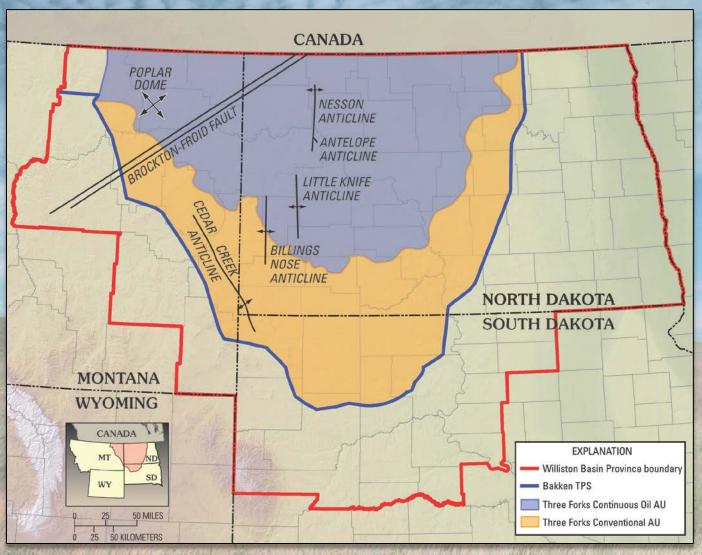


# Bakken Formation Assessment Results Per Assessment Unit Mean Volume in Billions of Barrels of Oil (BBO)



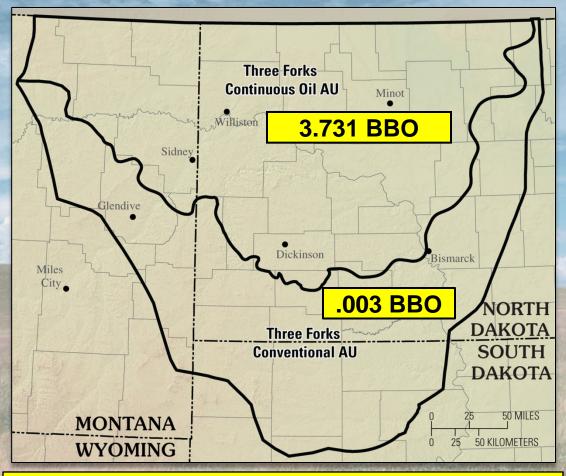


## Three Forks Formation Assessment





# Three Forks Formation Assessment Results Per Assessment Unit Mean Volume in Billions of Barrels of Oil (BBO)



TOTAL 3.7 BBO (F95=1.6 BBO; F5=6.8 BBO)



# Bakken and Three Forks Formation Assessment Summary

<u>Undiscovered, Technically Recoverable</u> Resource

#### **Continuous Oil Resources (6 Assessment Units)**

- Oil: 7.4 billion barrels of oil (BBO)
- Associated Gas: 6.726 trillion cubic feet of gas (TCFG)
- Natural Gas Liquids: 0.527 billion barrels natural gas liquids (BBNGL)

Conventional Oil Resources (2 Assessment Units)

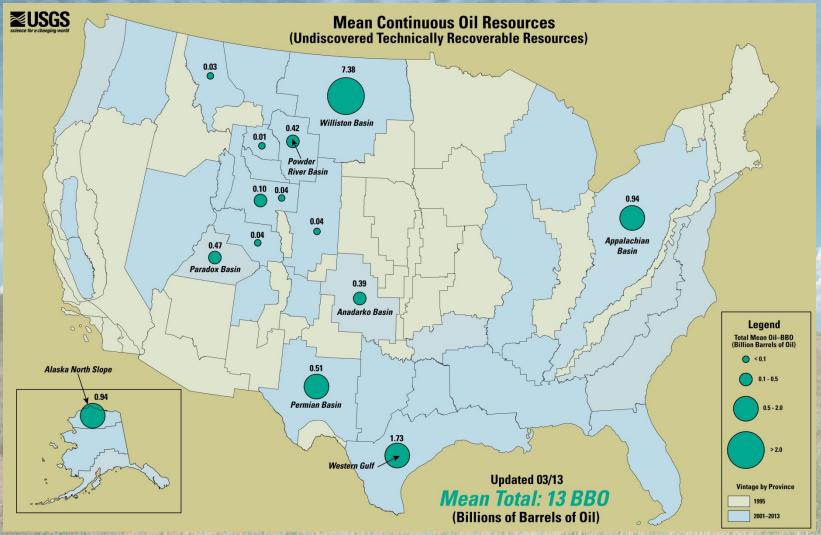
Oil: 0.008 billion barrels of oil (BBO)

7.4 BBO (F95=4.4 BBO; F5=11.4 BBO)



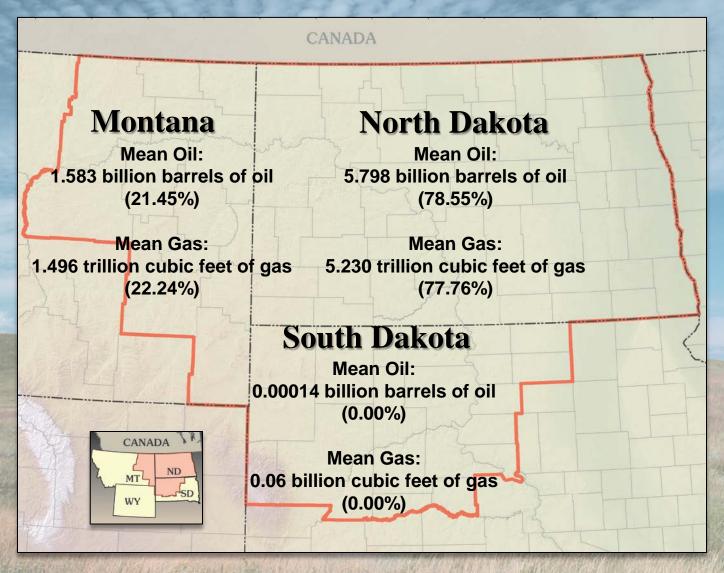
#### Bakken and Three Forks Formations:

Largest Continuous Oil Accumulation Assessed by the USGS





## Resource Allocations





# Surface Ownership

